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BEFORE THE ARIZONA CORPORATION COMMISSION 1 2002 NOV 20 P 4: 14 2 WILLIAM A. MUNDELL 3 **CHAIRMAN** AZ CORP COMMISSION JIM IRVIN DOCUMENT CONTROL 4 COMMISSIONER MARC SPITZER **COMMISSIONER** 5 6 IN THE MATTER OF THE GENERIC Docket No. E-00000A-02-0051 7 PROCEEDINGS CONCERNING ELECTRIC RESTRUCTURING ISSUES. 8 9 IN THE MATTER OF ARIZONA PUBLIC Docket No. E-01345A-01-0822 SERVICE COMPANY'S REQUEST FOR VARIANCE OF CERTAIN REQUIREMENTS 10 OF A.A.C. 4-14-2-1606 11 IN THE MATTER OF THE GENERIC Docket No. E-00000A-01-0630 PROCEEDINGS CONCERNING THE 12 ARIZONA INDEPENDENT SCHEDULING **ADMINISTRATOR** 13 Docket No. E-01933A-02-0069 ISSUES IN THE MATTER OF TUCSON 14 ELECTRIC POWER COMPANY'S APPLICATION FOR A VARIANCE OF 15 CERTAIN ELECTRIC COMPETITION RULES **COMPLIANCE DATES** 16 17 NOTICE OF FILING SUMMARY OF TESTIMONY 18 19 Pursuant to Third Procedural Order on Track B (dated October 9, 2002), Tucson Electric Power Company ("TEP"), through undersigned counsel, provides notice that it has filed the 20 Summary of Testimony of David Hutchens, a copy of which is attached. 21 22 23 Arizona Corporation Commission DOCKETED 24 25 NOV 2 0 2002

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## RESPECTFULLY SUBMITTED this 20<sup>th</sup> day of November, 2002. 1 ROSHKA HEYMAN & DEWULF, PLC 2 3 4 5 6 7 8 9 Attorneys for Tucson Electric Power Company 10 11 ORIGINAL and 19 COPIES of the foregoing filed November 20, 2002, with: 12 **Docket Control** 13 ARIZONA CORPORATION COMMISSION 14 1200 West Washington Street Phoenix, Arizona 85007 15 16 **COPIES** of the foregoing hand-delivered November 20, 2002, to: 17 The Honorable William A. Mundell 18 Chairman 19 ARIZONA CORPORATION COMMISSION 1200 West Washington 20 Phoenix, Arizona 85007 21 The Honorable Jim Irvin Commissioner 22 ARIZONA CORPORATION COMMISSION 23 1200 West Washington Phoenix, Arizona 85007 24 The Honorable Marc Spitzer 25 Commissioner ARIZONA CORPORATION COMMISSION 26 1200 West Washington

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## SUMMARY OF TESTIMONY OF DAVID HUTCHENS ON BEHALF OF TEP

## NEEDS ASSESSMENT AND PROCUREMENT PROPOSAL

TEP's Contestable Load for purposes of the upcoming competitive solicitation includes TEP's wholesale load and all of TEP's existing reliability must-run generation units. In the upcoming solicitation, TEP intends to issue requests for bids on a variety of energy products and ancillary services and will use the process generally described in the Commission Staff's October 25, 2002 Report.

TRACK B ISSUES

TEP's position on the proposed competitive solicitation process is driven by unique circumstances that TEP believes deserve consideration in the solicitation process. The two key facts underlying TEP's positions are: (a) TEP does not have any competitive affiliates that will participate in the solicitation process and (b) the TEP retail service area faces significant transmission limitations that may affect TEP's competitive solicitation. However, the Commission Staff's October 25, 2002 Report fails to recognize TEP's unique position and places uneconomic and unnecessary requirements on TEP. Moreover, those detrimental requirements provide no benefit to other parties. TEP proposes two key modifications to Staff's October 25, 2002 solicitation proposal to remedy TEP's concerns: (i) allowing TEP's wholesale marketing department to conduct the competitive solicitation, thus avoiding the need to create a duplicate, parallel department and (ii) allowing TEP to include all TEP generation assets existing as of September 1, 2002 in the determination of TEP's Contestable Load, not just assets "included in rate base."

With respect to other parties' positions on Track B issues, several parties have suggested eleventh-hour modifications or additions to the initial competitive solicitation process. Some of those suggestions make sense, such as using standard industry contracts, and should be incorporated into the process as appropriate. Other suggestions would unduly complicate and prolong this initial solicitation process, such as including RMR or Environmental Portfolio needs as a part of the energy put out for bid in the 2003 solicitation. Further, nothing in the testimony of the other parties changes TEP's

- 1 recommendations concerning the process, as set forth in my direct testimony. In fact,
- 2 certain other parties' testimony supports the two key TEP recommendations set forth
- 3 above.